



P.O. Box 840  
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December 2, 2019

Advice No. 1814 - Electric

Public Utilities Commission  
of the State Of Colorado  
1560 Broadway, Suite 250  
Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado (“Public Service” or the “Company”) are sent to you for filing in accordance with the requirements of the Public Utilities Law and the applicable rules of the Public Utilities Commission of the State of Colorado (“Commission”), including Rule 1210, 4 Colorado Code of Regulations 723-1:

COLORADO P.U.C. NO. 8 - Electric

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>		<u>Title of Sheet</u>	<u>Cancels</u> <u>Colorado P.U.C. Sheet No.</u>	
Third Revised	30	Residential General Service	Second Revised	30
Third Revised	33	Residential Energy Time-of-Use Service	Second Revised	33
First Revised	33A	Residential Energy Time-of-Use Service	Original	33A
First Revised	33B	Residential Energy Time-of-Use Service	Original	33B
First Revised	33C	Residential Energy Time-of-Use Service	Original	33C
First Revised	115	Medical Exemption Program	Original	115
2 <sup>nd</sup> Sub. Seventh Revised	140	Demand-Side Management Cost Adjustment	Sixth Revised	140
Fourth Revised	140E	Demand-Side Management Cost Adjustment	Third Revised	140E

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2 <sup>nd</sup> Sub. Fourth Revised	141	Purchased Capacity Cost Adjustment	Third Revised	141
First Revised	141B	Purchased Capacity Cost Adjustment	Original	141B
2 <sup>nd</sup> Sub. Fifth Revised	142	Transmission Cost Adjustment	Sub. Fourth Revised	142
First Revised	142C	Transmission Cost Adjustment	Original	142C
Twelfth Revised	143	Electric Commodity Adjustment	Eleventh Revised	143
First Revised	143B	Electric Commodity Adjustment	Original	143B
First Revised	143E	Electric Commodity Adjustment	Original	143E
2 <sup>nd</sup> Sub. Fifth Revised	144	Clean Air – Clean Jobs Act Rider	Fourth Revised	144
First Revised	144E	Clean Air – Clean Jobs Act Rider	Original	144E

The principal proposed change is to implement the modified Residential Energy Time-of-Use (“RE-TOU”) Schedule (“Modified Schedule RE-TOU”) and related tariff changes in the Company’s Colorado P.U.C. No. 8 – Electric tariff, as reflected in the attached tariff sheets, to become effective January 2, 2020, pursuant to the Non-Unanimous Comprehensive Settlement Agreement (“Three Case Settlement”) in the Company’s Electric Phase II Rate case, Consolidated Proceeding Nos. 16AL-0048E, 16A-0139E and 16A-0055E (“Consolidated Proceedings”), and approved by Commission Decision No. C16-1075. The Company also requests, that in lieu of going into effect on January 2, 2020, that the tariffs be suspended by the Commission and that the Commission set a hearing on the proposed rates and tariff changes, with a requested effective date of January 1, 2021, after suspension.

The Three Case Settlement required Public Service to file this Advice Letter no later than December 2, 2019.



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As part of this filing, the Company is asking the Commission to approve the modifications to Schedule RE-TOU to change the structure and rates and make Modified Schedule RE-TOU the default rate schedule for residential customers; transitioning RE-TOU Trial<sup>1</sup> participants to Modified Schedule RE-TOU when it becomes effective on January 1, 2021, with remaining residential customers transitioned to the new Modified Schedule RE-TOU as the deployment of Advanced Metering Infrastructure (referred to as “Advanced Meters”) is completed in their service area. This deployment is currently expected to commence in the second quarter of 2021. The Company seeks to modify Schedule RE-TOU by changing the time-of-use rate from year round to summer only (June – September); changing the On-Peak, Shoulder and Off-Peak periods; decreasing the On-Peak to Off-Peak price ratio from 2.4:1 to 2:1; removing the RE-TOU Trial program specific provisions (such as early adopter, hold harmless provisions, and limits to participation); adding a Medical Exemption rate for RE-TOU; including the Load Meter Charge and provisions previously on Schedule R; removing the billing of Time-of-Use ECA for RE-TOU; transition of special conditions, monthly minimum, and service period language from Schedule R.

In addition, the Company is proposing to add an availability section to Schedule R explaining that customers will only be served under the Schedule R until such time that Advanced Meter deployment is complete in their area, after which service under Schedule R will no longer be available, and the residential customer will be automatically transferred from Schedule R to Modified Schedule RE-TOU.

Other tariff changes being proposed by the Company include revisions to the Schedule Medical Exemption Program (MEP) to include Modified Schedule RE-TOU. The Company is also proposing to modify the riders applicable to the Modified Schedule RE-TOU based on a percentage adjustment applicable to base energy charges, rather than on a kilowatt hour basis for the following electric rate riders: Demand-Side Management Cost Adjustment, Purchased Capacity Cost Adjustment, Electric Commodity Adjustment (ECA), Transmission Cost Adjustment, and Clean Air – Clean Jobs Act Rider. Additional changes were made to the ECA to remove the Trial from the “Time-of-Use ECA Factors Applicability” section, and to add a reference to Modified Schedule RE-TOU in the portion of the ECA addressing the MEP Cost.

Finally, the Company requests deferred accounting for incremental costs for billing and programming changes and customer education and outreach related to the implementation of the proposed Modified Schedule RE-TOU, which the Company will track and present for review and recovery in a future proceeding.

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<sup>1</sup> The Three Case Settlement allowed Public Service to implement a pilot for a voluntary service rate called the Schedule RD-TDR and a larger-scale trial for another voluntary service rate called Schedule RE-TOU. The Residential Demand-Time Differentiated Rates (“RD-TDR”) Pilot and the RE-TOU Trial, as proposed in the Three Case Settlement, were approved by the Commission in Decision No. C16-1075, mailed on November 23, 2016.

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By this Advice Letter, the Company proposes to implement the Modified Schedule RE-TOU tariff with the following charges, as compared to the current Schedule R:<sup>2</sup>

Current Schedule R				Modified Schedule RE-TOU				
	Rate	Average Usage	Total Charge		Rate	Average Usage	Total Charge	
<b>Base Rates</b>				<b>Base Rates</b>				
Service & Facilities	\$5.41/month		\$5.41	Service & Facilities	\$5.41/month		\$5.41	
Tier 1	\$0.05461/kWh	522 kWh	\$28.51	Off-Peak	\$0.05539/kWh	521 kWh	\$28.83	
Tier 2	\$0.09902/kWh	92 kWh	\$9.07	Shoulder	\$0.08309/kWh	57 kWh	\$4.70	
				On-Peak	\$0.11078/kWh	37 kWh	\$4.05	
GRSA	-4.19%		-\$1.80	GRSA	-4.19%		-\$1.80	
Total Base Rates			\$41.19	Total Base Rates			\$41.19	
<b>Rate Riders</b>				<b>Rate Riders</b>				
ECA	\$0.02674/kWh	614 kWh	\$16.41	ECA	43.66%		\$16.41	
DSMCA	\$0.00162/kWh	614 kWh	\$0.99	DSMCA	2.65%		\$1.00	
PCCA	\$0.00401/kWh	614 kWh	\$2.46	PCCA	6.55%		\$2.46	
TCA	\$0.00203/kWh	614 kWh	\$1.25	TCA	3.31%		\$1.24	
CACJ	\$0.00301/kWh	614 kWh	\$1.85	CACJ	4.92%		\$1.85	
RESA	2.00%		\$1.28	RESA	2.00%		\$1.28	
Total Rate Riders			\$24.24	Total Rate Riders			\$24.24	
<b>Total Average Monthly Bill</b>			<b>\$65.42</b>	<b>Total Average Monthly Bill</b>			<b>\$65.43</b>	
							<b>Change in Average Monthly Bill</b>	<b>\$0.00</b>

On an annual basis, there will be no bill impact for the average residential customer.<sup>3</sup> Individual customer bill impacts will vary depending on the extent to which a customer shifts usage from On-Peak or Shoulder periods during June through September. Bills for low income customers are not expected to have any greater change than bills for the average residential customer.

Similarly, the Company does not anticipate a change to its annual electric revenues by this filing, as the Modified Schedule RE-TOU rates were designed to be revenue neutral. However, there may be increases or decreases depending on customers shifting their On-Peak or Shoulder usage more or less than anticipated.

Pursuant to and as further detailed in the Motion for Alternative Form of Notice (“Motion”) filed with the Commission contemporaneously herewith, the Company plans to provide notice of this filing to its residential electric customers by publishing the legal notice attached to the Motion in *The Denver Post*, posting the legal notice and this filing on its website,<sup>4</sup> including the bill onsert

<sup>2</sup> These charges do not reflect the production meter and load meter charges that will be applicable to both Schedule R and Modified Schedule RE-TOU at the current Schedule R rate of \$1.15 per month per meter, as applicable.

<sup>3</sup> The kWh usage in the Schedule R and Modified Schedule RE-TOU average monthly bill calculations are identical, however due to rounding the monthly usage for the Modified Schedule RE-TOU appears to sum to 615 instead of the 614 shown for Schedule R.

<sup>4</sup> [https://www.xcelenergy.com/company/rates\\_and\\_regulations/filings](https://www.xcelenergy.com/company/rates_and_regulations/filings)



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attached to the Motion with residential electric customer bills, both mailed and e-billed, and providing an email with a link to this filing as contained in the Commission's E-Filing System to those on the certificate of service for the Consolidated Proceedings, as well as to the RE-TOU Trial and RD-TDR Pilot Stakeholder group.

Consistent with Commission Rules and Colorado Statutes, the effective date for the changed tariffs accompanying this Advice Letter is January 2, 2020. However, as mentioned above, the Company requests that the tariffs be suspended by the Commission and that the Commission set a hearing on the proposed rates and tariff changes. For the reasons explained by Company witness Ms. Brooke A. Trammell in her Direct Testimony, the Company requests an effective date of January 1, 2021, after suspension.

In support of this filing, the Company is also filing the Direct Testimony and attachments of four witnesses.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Enclosures